

Table 6. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2002
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks ^f
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	^E 561	—	39,511	-448	591	-1,153	0	41,259	109	0	14,613
Natural Gas Liquids and LRGs	668	1,093	1,601	—	3,690	-617	—	99	23	7,547	5,352
Pentanes Plus	75	—	0	—	0	-18	—	0	0	93	15
Liquefied Petroleum Gases	593	1,093	1,601	—	3,690	-599	—	99	23	7,454	5,337
Ethane/Ethylene	168	0	0	—	0	0	—	0	0	168	0
Propane/Propylene	292	1,518	1,305	—	3,670	-256	—	0	22	7,019	4,226
Normal Butane/Butylene	96	-306	125	—	10	-336	—	21	2	238	811
Isobutane/Isobutylene	37	-119	171	—	10	-7	—	78	0	28	300
Other Liquids	-35	—	9,577	—	118	208	—	10,049	379	-976	20,821
Other Hydrocarbons/Oxygenates ...	1,348	—	205	—	0	-479	—	1,919	113	0	2,639
Unfinished Oils	—	—	2,274	—	66	220	—	3,218	0	-1,098	8,953
Motor Gasoline Blend. Comp.	-1,383	—	7,098	—	52	432	—	5,069	266	0	9,047
Aviation Gasoline Blend. Comp.	—	—	0	—	0	35	—	-157	0	122	182
Finished Petroleum Products	1,549	52,785	23,876	—	72,232	-10,150	—	—	1,494	159,097	134,832
Finished Motor Gasoline	1,549	28,569	11,910	—	40,101	-3,911	—	—	9	86,031	49,616
Reformulated	—	18,522	5,946	—	7,767	-1,112	—	—	0	33,347	21,733
Oxygenated	1,656	0	0	—	0	15	—	—	0	1,641	77
Other	-107	10,047	5,964	—	32,334	-2,814	—	—	9	51,043	27,806
Finished Aviation Gasoline	—	0	0	—	48	-3	—	—	0	51	142
Jet Fuel	—	2,445	1,472	—	11,416	-156	—	—	0	15,489	9,581
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	2,445	1,472	—	11,416	-156	—	—	0	15,489	9,581
Kerosene	—	245	81	—	45	-551	—	—	2	920	2,644
Distillate Fuel Oil	—	12,171	6,146	—	19,696	-5,244	—	—	446	42,811	49,935
0.05 percent sulfur and under	—	5,019	1,852	—	11,342	-2,205	—	—	191	20,227	18,754
Greater than 0.05 percent sulfur	—	7,152	4,294	—	8,354	-3,039	—	—	256	22,583	31,181
Residual Fuel Oil	—	2,590	2,834	—	87	-1,618	—	—	383	6,746	14,304
Petrochemical Feedstocks ^e	—	368	12	—	-90	108	—	—	0	182	567
Special Naphthas	—	40	542	—	94	2	—	—	1	673	103
Lubricants	—	498	85	—	659	119	—	—	160	963	2,016
Waxes	—	10	49	—	0	9	—	—	18	32	218
Petroleum Coke	—	1,569	0	—	0	-52	—	—	468	1,153	247
Asphalt and Road Oil	—	2,439	745	—	176	1,297	—	—	3	2,060	5,401
Still Gas	—	1,806	0	—	0	0	—	—	0	1,806	0
Miscellaneous Products	—	35	0	—	0	-150	—	—	3	182	58
Total	2,743	53,878	74,565	-448	76,631	-11,712	0	51,407	2,006	165,668	175,618

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

^f Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."